

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

F-L Energy Corporation

3. ADDRESS OF OPERATOR

2020 East 3300 South #23 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

728 FSL 731 FEL

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles NW of Huntington

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 660 feet

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

2,500 feet

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,150 feet

22. APPROX. DATE WORK WILL START*

December 20, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7 5/8"	20 lb	100 feet	Cement circulated to surface
6 3/4"	4.5	9.5 lb	2,500 feet	250 sacks

It is proposed to fully test and Evaluate the Ferron Formation by drilling through the Ferron and approximately 100 feet into the Tununk Shale. Air will be used as the circulating media. No coring or drill-stem testing is planned. The logs will be a gamma ray-Caliper, Compensated neutron Density, and D.L. log. All Federal and State Regulations will be fully adhered to.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/21/81

BY: [Signature]

RECEIVED
DEC 23 1981
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

President

DATE

12-21-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**** FILE NOTATIONS ****

DATE: 1-6-82

OPERATOR: J-L Energy Corp.

WELL NO: Santa Fe - Federal #1-3

Location: Sec. 3 T. 17S R. 8E County: Emery

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-05-30 094

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per rule C-3

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

January 11, 1982

F-L Energy Coporation
2020 East 3300 South #23
Salt Lake City, Utah 84109

RE: Well No. Sante Fee Federal #1-3
Sec. 3, T..17S, R. 8E
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-300⁹⁴~~14~~.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

January 13, 1982

F-L Energy Corporation
2020 East 3300 South #23
Salt Lake City, Utah 84109

RE: Well No. Sante Fee Federal #1-3
Sec. 3, T. 17S, R. 8E
Emery County, Utah

CORRECTED COPY

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is ~~43-015-30094~~.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
EL Energy Corp
3. ADDRESS OF OPERATOR
2020 E 3300 So. #23 SLC, Ut. 84109
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operation Report		

5. LEASE
U-20611
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Santa Fe-Federal
9. WELL NO.
1-3
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 T 17S R 8E
12. COUNTY OR PARISH
Emery
13. STATE
Utah
14. API NO.
43-015-30094
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6150' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin T. Rand TITLE Corp. Secretary DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 3 1982

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator F.L. ENERGY CORP.
Project Type OIL OR GAS WELL
Project Location SE 1/4 SE 1/4 SEC 3 T17S, R8E
Well No. 1-3 Lease No. U-20611
Date Project Submitted 12/21/81

FIELD INSPECTION

Date 4/22/82

Field Inspection
Participants

<u>GEORGE DIWACHAK</u>	<u>MMS</u>
<u>MERV MILES</u>	<u>BLM</u>
<u>PAUL PULLMAN</u>	<u>F.L. ENERGY</u>
<u>GARY KNIGHT</u>	<u>BUCK'S DRILLING</u>
<u>LOUIS WILCOX</u>	<u>WILCOX CONST.</u>

Typing In & Out:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

5/3/82
Date Prepared

George J. Diwachak
Environmental Scientist

I concur

MAY 03 1982
Date

W.P. Martin FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (4-28-82) ↓						6	6 (4-22-82) ↓	4, 8
2. Unique charac- teristics	1						6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks	1						6	6	4, 8
5. Establishes precedents							6	6	4
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/ threatened species	1								
9. Violate Federal, State, local, tribal law	1							6	4, 8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



F.L. ENERGY
1-3

↑
N-NW

RECOMMENDED STIPULATIONS

1. THE LOCATION WILL BE CONSTRUCTED WITH A NW TO SE RIG LAYDOWN. WITH THE RESERVE/BLOODE PIT CONSTRUCTED IN THE EAST CORNER OF THE PAD
2. THE RESERVE/BLOODE pit will NOT BE LINED UNLESS SUBSURFACE CONDITIONS ENCOUNTERED DURING CONSTRUCTION INDICATE THAT LINING IS NECESSARY FOR FLUID RETENTION.
3. THE BLOODE LINE WILL BE AT LEAST 125 FEET LONG AND BE DIRECTED INTO THE BLOODE PIT.
4. TOPSOIL WILL BE WINDROWED TO THE SIDES OF THE PAD.
5. USE OF WATER FROM SOURCES SUCH AS WELLS, SPRINGS, STREAMS OR STOCKPONDS FOR ACTIVITIES ASSOCIATED WITH THIS WELL WILL BE APPROVED OR AUTHORIZED, PRIOR TO USE BY THE AGENCY OR INDIVIDUAL HOLDING THE WATER RIGHT
6. USE, MAINTENANCE AND/OR UPGRADING OF EMERY COUNTY ROADS AND OR ROADS ACROSS STATE OR PRIVATE LANDS WILL BE COORDINATED WITH APPROPRIATE AGENCIES OR INDIVIDUALS. IT IS RECOMMENDED THAT BYPASSES ^{BE USED} ON THE TWO BRIDGES ALONG THE COUNTY ROAD TO AVOID ^{STRUCTURAL} FAILURE DUE TO HEAVY LOADS. (7) - SEE BLM STIPULATIONS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
San Rafael Resource Area
P. O. Drawer AB
Price, Utah 84501

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

APR 30 1982

SALT LAKE CITY, UTAH

IN REPLY REFER TO

3100
U-20611
U-17416
(U-067)

April 28, 1982

Memorandum

To: Mineral Management Service, District Engineer, SLC, Utah

from: Area Manager, San Rafael

Subject: Additional Surface Management Requirements for APD's
F-L Energy Corp.,
Well No. 1-3, T. 17 S., R. 8 E., Sec. 3,
Well No. 1-27, T. 17 S., R. 8 E., Section 27

Following the onsite inspection held April 22, we would like to have the following stipulations made part of the approved permit to drill.

1. The BLM, San Rafael Resource Area will be notified 48 hours before beginning any construction (phone 801-637-4584; 748-2249 after hours).
2. Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS/USFS oil and gas brochure entitled "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of topsoil, rehabilitation, etc.
3. Topsoil to a depth of 3 inches (approximately 2,000 cu. yds.) shall be stockpiled. When drilling is completed, land will be returned to original contour before topsoil is respread.
4. Seeding shall take place from October 1 to May 1. Seeding shall be by drilling and harrowing and shall be repeated until vegetation is successfully established unless otherwise approved in writing by the Authorized Officer. The following seed mixture shall be used:

<u>Grass</u>	<u>Rate</u>
Crested wheatgrass	3 lbs per acre
Alkali socation	3 lbs per acre
Nomad alfalfa	3 lbs per acre
Fourwing salt bush	2 lbs per acre

5. Road shall be a single land road not to exceed 20 feet (disturbed area) with 16 feet travel surface. During this drilling operation, operator will not block or hinder travel on the county road.
6. All vehicle travel will be confined to existing roads. Off road travel is prohibited.
7. Trash will be contained in a wire cage or drum and hauled to an approved dump site.

8. A chemical toilet shall be provided at the drill site. Pit toilets will not be allowed.
9. The Holder shall follow accepted engineering practices in constructing roads and avoid excessive scarring or removal of vegetation.
10. Drainages shall not be plugged by roadbeds. Drainage crossings shall be constructed so as not to cause siltation or accumulation of debris. Where siltation or accumulation of debris occurs, the drainage crossing shall be reworked or re-located.
11. Broad-based drainage dips shall be constructed on long, steep road grades. Dips may be installed after temporary roadbeds have been constructed or during construction of permanent roads.
12. Low water crossings shall be used in temporary roads where road locations are more than one-half mile below the head of a drainage.
13. Access roads to well site shall be rehabilitated as shown in the Surface Use Standards and as required by the surface management agency's Authorized Officer.
14. If the road becomes a permanent road, the following will apply:
 - a. All permanent roads shall be constructed and maintained in good condition for vehicles. Roadway grades and widths for permanent roads must be approved.
 - b. Only one permanent road will be allowed to serve the lease area with one permanent road to each well.

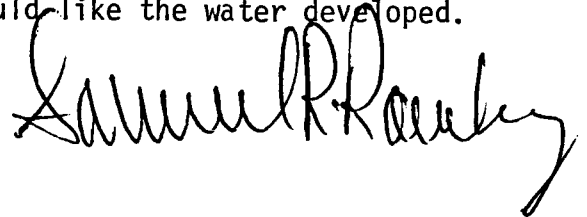
An archaeological evaluation was done by K. K. Pelli Cultural Resource Management for F-L Energy Corp. We have not received the report as yet but the archaeologist verbally advised us that no cultural resources were observed or recorded in the field and no National Register status sites were observed or recorded in the field and no National Register status sites will be affected by the drilling program. The cultural clearance is granted with the following stipulations:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
2. Should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area, the BLM will be notified immediately.

No threatened or endangered plant or animal species are known to inhabit the area.

No Public Land near the proposed drilling area is subject to the Wilderness Interim Management guidelines.

If the well is a dry hole but water is found, we would like to be advised of the depth the water is found and determine if we would like the water developed.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

F-L Energy Corporation

3. ADDRESS OF OPERATOR

2020 East 3300 South #23 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3
At proposed prod. zone
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles NW of Huntington

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

660 feet

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

2,500 feet

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,150 feet

22. APPROX. DATE WORK WILL START*

December 20, 1981

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PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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It is proposed to fully test and Evaluate the Ferron Formation by drilling through the Ferron and approximately 100 feet into the Tununk Shale. Air will be used as the circulating media. No coring or drill-stem testing is planned. The logs will be a gamma ray-Caliper, Compensated neutron-Density and V.D.L. log. All Federal and State Regulations will be fully adhered to.

RECEIVED

MAY 07 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE President

DATE 12-21-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

for E. W. Guynn
TITLE District Oil & Gas Supervisor

DATE MAY 06 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State & G

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:
SERIAL No.: U-20611

and hereby designates

NAME: F-L Energy Corporation
ADDRESS: 2020 East 3300 South #23
Salt Lake City, Utah 84109

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

17S-8E
Sec. 3: SE 1/4SE1/4
Emery County, Utah

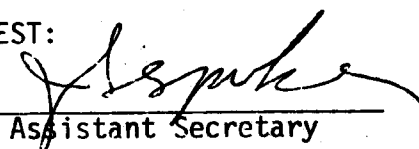
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

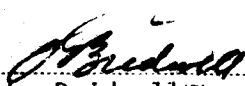
BY:


Assistant Secretary

November 12, 1981

(Date)

SANTA FE ENERGY COMPANY


J. L. Bridwell (Signature of lessee) Vice President
One Security Park
7200 I-40 West
Amarillo, Texas 79106

(Address)

Supplement To Form 9-331C

- 1- The surface material is Weathered Mancos Shale mixed with fine-grained aeolian silt-stone. Some of the cliff exposures include the Upper Ferron Sandstone.
- 2- The estimated tops of important and recognizable geologic markers are:

Mancos Shale	Surface
Lower Ferron	1,000 feet
Tununk Shale	1,400 feet
- 3- The estimated depth at which important water, oil and gas is expected to be encountered are:

Lower Ferron Sand	1,000 feet	Gas and/or Oil
-------------------	------------	----------------

There are no water sands expected to be encountered while drilling this well.
- 4- The casing program as previously indicated will consist of 100 feet of 7 5/8 inch, 20 lb/ft surface casing and 2,500 feet of 4 1/2", 9.5 lb/ft production casing. The surface casing will be set and cement will be circulated to surface. The 4 1/2" production casing will be cemented with 250 sacks of cement. This is a calculated 25% excess amount of cement necessary to cement the entire string to surface.
- 5- The schematic diagram of the B.O.P. is attached. The 3,000 psig working configuration will be used. Also, dependent upon the height from ground level to the return flow, a hydril or equivalent type of B.O.P. will be utilized as the top piece of the B.O.P stack.
- 6- It is planned to drill this well using air as the circulating medium. The only water anticipated to be used will be that employed in cementing the casing.
- 7- The auxilliary equipment to be used will be that applicable to prudent air drilling practices. The blooie line will be terminated at a minimum distance of 150 feet from the rig. A relatively small blooie pit will be utilized.
- 8- It is planned to utilize open-hole logs in this well. They will consist of a gamma ray, compensated neutron formation density log, as well as a compensated sonic log and fracture detection log.
- 9- It is not anticipated that H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.
- 10- It is expected to commence operations immediately upon permit approval. The estimated time to drill this well will be five (5) days.

WELL CONTROL EQUIPMENT

1. Surface Casing

- A. Hole size for the surface casing will be 10 3/4 inches.
- B. Setting depth for the surface casing will be approximately 100 feet.
- C. Casing specifications are 7 5/8 inches o.d; H-40, 20 lb/ft 8rd thread, Condition "A".
- D. Anticipated pressure at setting depth is approximately 40 psig.
- E. Casing will be run and cement will continue to be mixed until returns are evident at surface.
- F. Top of the surface casing will be at ground level.

2. Casing Head

- A. The flange size will be 6" series 300 new equipped with 2 inch ports with nipples and 2" 1,000 lb. working pressure valves. Casing head and valves will be set above ground.

3. Intermediate Casing

- A. None

4. Blowout Preventers

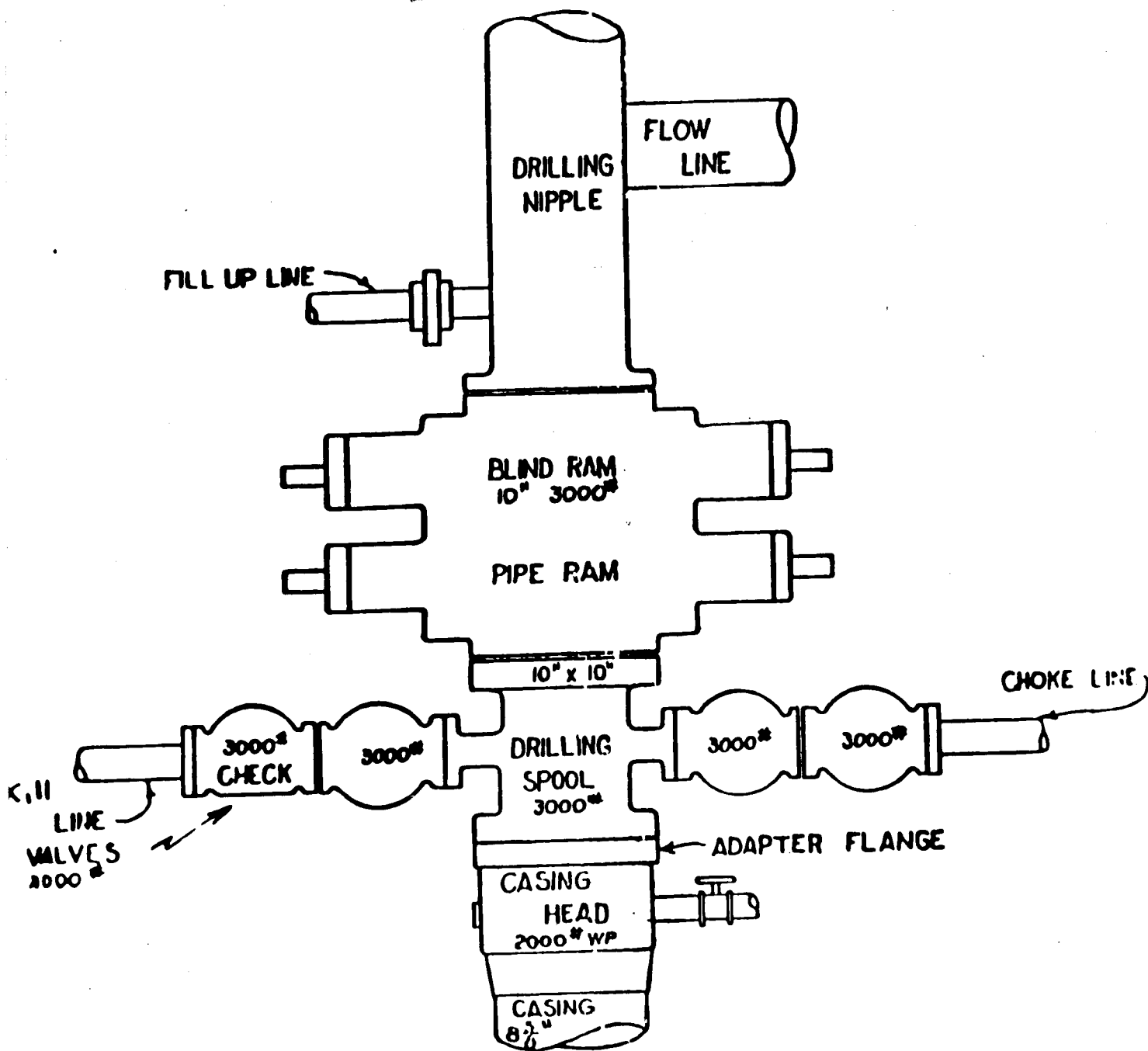
- A. Double Ram, hydraulically operated, one set of pipe ram for 2 7/8" drill pipe, and one set of blind rams. They will be equipped with a mechanical closing device for back-up service. A Hydril or similiar type is planned to be used as the top piece of the B.O.P. stack.

5. Auxilliary Equipment

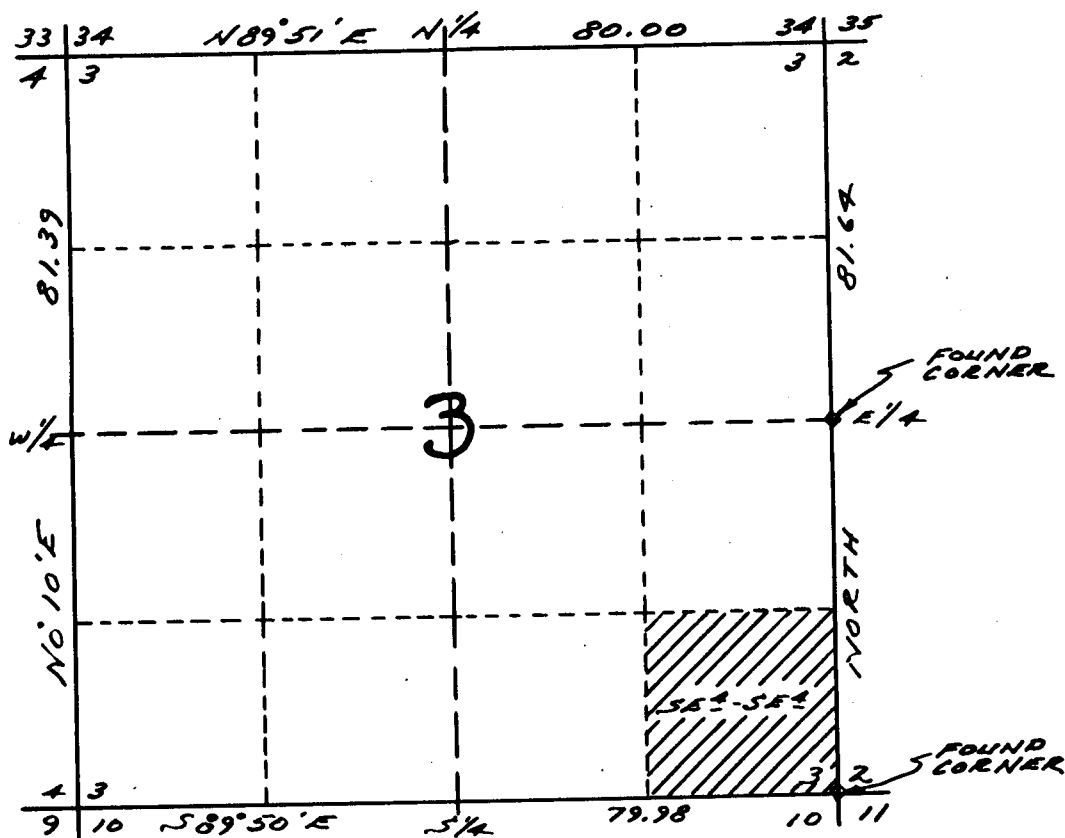
- A. All that is standard for safe and prudent air drillind operations.

6. Anticipated Pressures

- A. The anticipated pressure that is expected to be encountered will be approximately 350 psig.

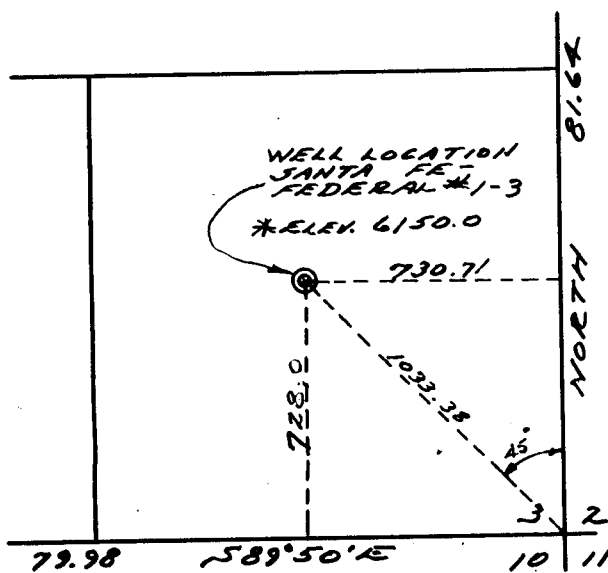
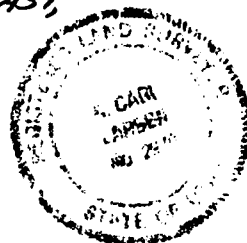


F-L Energy Corp.
BLOWOUT PREVENTER DIAGRAM



Scale 1"=1000'

SECTION 3
TOWNSHIP 17 SOUTH, RANGE 8 EAST,
SALT LAKE MERIDIAN, UTAH
DEPENDENT RESURVEY



Scale 1"=400'

SE 1/4 - SE 1/4 OF SEC. 3
T. 17S, R. 8E, S.L. MER., UTAH

*ELEVATION TAKEN FROM
U.S.G.S. QUAD SHEET

EMERY COUNTY, UTAH

DEC. 15, 1981

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
PLAT WAS PREPARED FROM FIELD
NOTES OF ACTUAL SURVEYS MADE BY
ME OR UNDER MY SUPERVISION AND
THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE.

DEC. 1981
DATE

M. Carl Larsen
M. CARL LARSEN
REGISTERED UTAH SURVEYOR
CERTIFICATE (LICENSE) NO. 2370

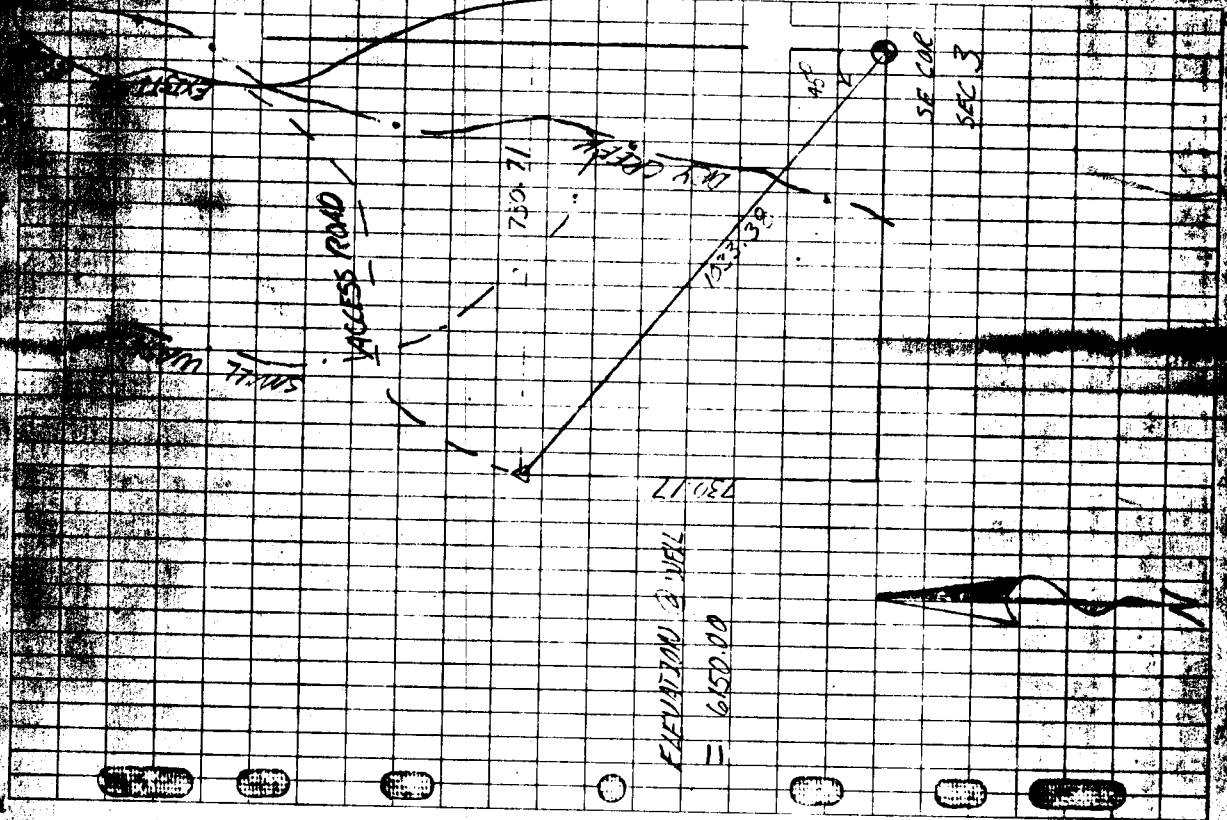
WELL LOCATION - SANTA FE - FEDERAL #1-3 SE 1/4 OF SE 1/4, SEC. 3, T. 17S, R. 8E, S.L.M., UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET N° 23 SALT LAKE CITY, UTAH, 84009 (1-801-467-5741)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS AND LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: G.R.D.	SCALE: AS SHOWN	DRAWING NO.
CHECKED BY: M.C.L.	DATE: DEC. 1981	9-0066-815
APPROVED BY: M.C.L.	DOB N° LFM0066-815	

TITLE FOR SECT. 3
SEC. 3 SE 1/4 SE 1/4

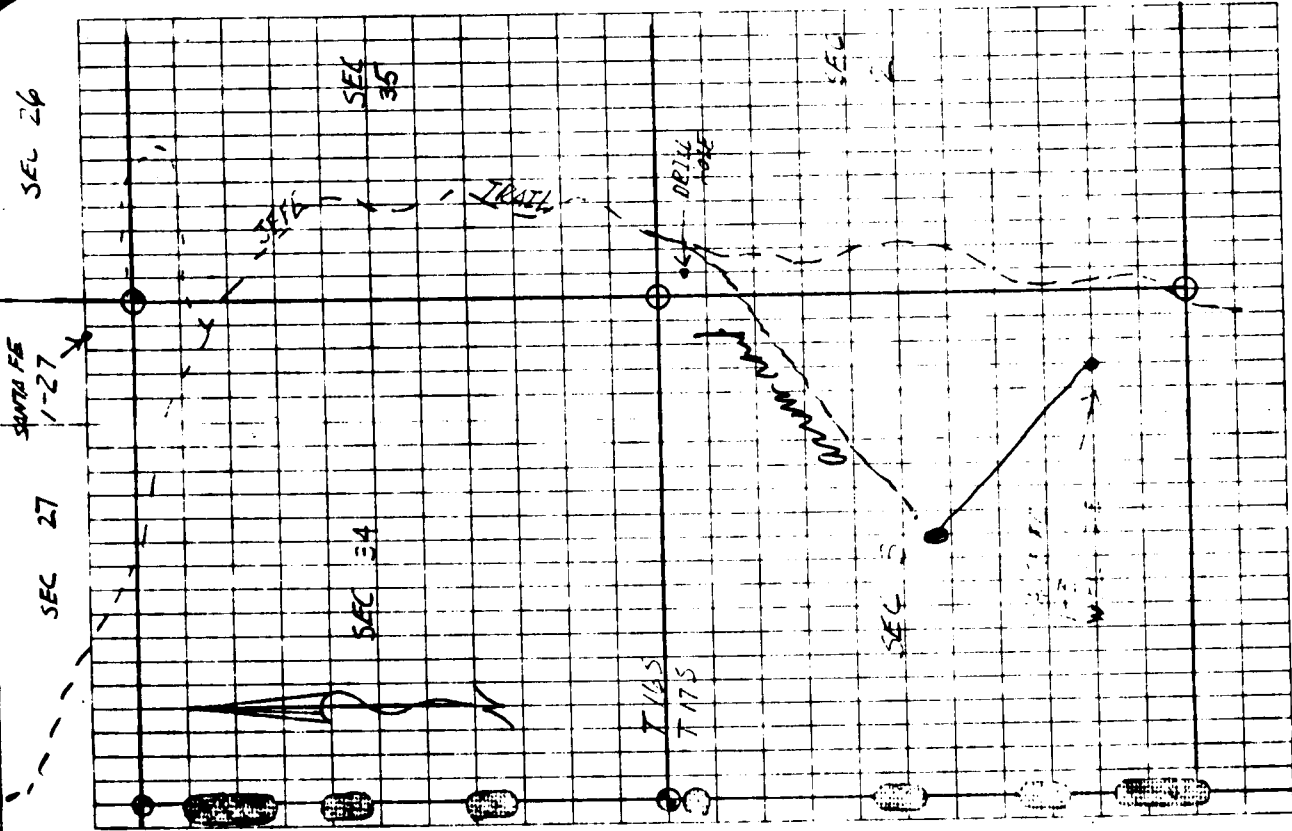
10 SE COR SEC. 3 AS
E 1/4 COR SEC. 3 X RT

1 15.30 00
- 70.00 00
1033.38

ACCESS ROAD MAY A COUNTRY
1 PIPE THROUGH A SMALL WASH
THAT IS 10' WIDE & 5 FEET
DEEP, BACK OF WASH SLOPE
GENTLY TO BOTTOM



ACCESS TO SINK FE
 FROM 1-27
 SEE RED DASH QUANT ME
 2.4
 ALSO SEE FIVE HOLE
 ACCESS TO SINK FE
 FROM 1-27



MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS -- for the location of the proposed well and the existing roads, see the attached topographic map.
 - A. The proposed well is located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 3 , T17 South R8E, SLBM, Emery County, Utah.
 - B. The proposed well is approximately 7 miles Northwest of Huntington , Utah, along State Highway 31, . A request will be made of the Utah Department of Transportation for an access way off the State Highway.
 - C. The proposed route is color coded in blue on the topographic map, Huntington , Utah, to the well site.
 - D. Not applicable.
 - E. This is a proposed development location, and the only existing road within a 1-mile radius of the well site is State Highway .
 - F. There are no plans for the improvement or maintenance of the existing road (Utah State Highway) other than the normal maintenance of the road as provided by the Utah Department of Transportation.

2. PLANNED ACCESS ROADS

A planned access road will originate on Utah State Highway 31 , and will proceed NW for a distance of 5 mile. The access road will originate on Mancos Shale, and will be very lightly graded during the drilling of this well. If the well is productive, the road will be contoured, sloped, and ditched. If, in the event a dry hole occurs, water bars will be made and the road restored to, as closely as possible, original conditions.

- (1) The width of the proposed access road will be 16 feet.
- (2) The grade of this access road will vary from flat to 8%, and will not exceed this amount. The road will be constructed from native borrow accumulated during construction.
- (3) No turnouts are planned for this access road at this time, since none should be necessary.
- (4) No drainage design is required for the planned access road in this developmental stage of the project.
- (5) No culverts are planned in this development stage. No major cuts or fills are necessary for building the proposed access road.
- (6) The surfacing material shall be the native borrow material. No other material for construction is anticipated.

2. PLANNED ACCESS ROADS, cont.

- (7) No gates, cattleguards, or fence cuts are necessary in the building of this access road.
- (8) The road is presently not flagged, and not paved.

3. LOCATION OF EXISTING WELLS

The well location plat for Emery County indicates the existing wells in the immediate area of the proposed well site. The indicated wells are believed to be no longer productive. There are no other known wells, either productive, abandoned, or dry, than is shown on the attached plat.

- (1) Water wells -- None
- (2) Abandoned wells -- None
- (3) Temporarily abandoned wells -- None
- (4) Disposal wells -- None
- (5) Drilling wells -- None
- (6) Producing wells -- None
- (7) Shut-in wells -- None
- (8) Injection wells -- None
- (9) Monitoring or observation wells for other resources -- None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. There are no existing production facilities located within one mile of the proposed well, which are owned or controlled by the lessee/operator.

- (1) Tank batteries -- None
- (2) Production facilities -- None
- (3) Oil gathering lines -- None
- (4) Gas gathering lines -- None
- (5) Injection lines -- None
- (6) Disposal lines -- None

- B. There are two diagrams attached. One indicates the location of production equipment in the event the well is oil productive. The second diagram indicates the production equipment for a gas well. All lines will be coated and wrapped and buried. The land usage

4. LOCATION OF EXISTING AND PROPOSED FACILITIES, cont.

for this equipment will be held to an absolute minimum.

- (1) See Drilling Rig Layout for the pad layout.
- (2) See Drilling Rig Layout for the dimensions of the facility.
- (3) Construction materials will be native borrow or cut exposed on the site.
- (4) Fences at the pits, wellhead, etc., will be constructed as protective measures and devices to protect livestock and wildlife.

C. After operations cease, and provided surface disturbances have occurred, the surface will be leveled and sloped to pre-existing conditions. Recommendations for reseeding will be taken from BLM guidelines.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. The water usage at this well site will be very minimal. The water required will be obtained from Farmers , from the water rights of one of the ranches in the immediate area. There are no present plans for using saline water except for a 3% KCl solution that will be used during completion operations.
- B. The water will be transported from Huntington by truck on existing roads, and the planned access road. No pipeline is needed.
- C. No water well will be drilled on the site.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time. The loose weathered shale shall be pushed aside and saved. Redistribution of this material shall occur on the drilling site immediately following cessation of completion operations. Reuse of this weathered shale shall be done as requested by the jurisdictional BLM office.
- B. Items described in 6A. above are from Federal lands or private surface.
- C. The materials are to be obtained and used as described in 6A. above. If any other materials are needed, the appropriate actions will be taken to acquire them from private sources after notification has been given to the proper regulatory agencies.
- D. No other access roads are required other than described in Section 2 above.

7. METHODS FOR HANDLING WASTE DISPOSAL

- (1) Cuttings -- A small reserve pit (20' X 75') will be used as a blooie line collection pit, and will be used for cuttings.
- (2) Drilling fluids -- A small reserve pit will be used to contain and dispose of drilling fluids.
- (3) Produced fluids (oil, water) -- The reserve pit will also be used to contain and dispose of any produced fluids, and any excess water that might be used.
- (4) Sewage -- A sanitary hole will be constructed on the site to contain and dispose of any sewage.
- (5) Garbage and other waste material -- Covered trash cages will be constructed, and all trash collected will be picked up and hauled away.
- (6) The reserve pit will be folded in and recontoured as soon as possible following the completion of operations. The sanitary hole will also be treated in this manner. Both areas will be reseeded. The covered trash cages will be removed.

8. ANCILLARY FACILITIES

One motor home (self-contained) and one dog house will be used on location. No additional ground or facilities will be used for this equipment. There are no plans for an airstrip. For emergency facilities, Carbon County Airport will be used.

9. WELL SITE LAYOUT

The plan for the layout of the drilling equipment is indicated in the schematic Diagram for the Drilling Rig Layout. There may be slight additions or deletions that may occur if the drilling contractor decides to add or delete from the anticipated facilities. The plat indicates the following:

- (1) Cross sections of the pad, showing details of the cuts and fills. As this location is relatively flat, a minimum amount of cut and fill will be needed.
- (2) Location of the mud tanks, reserve, burn and trash cages, pipe racks, living facilities, and soil material stockpiles.
- (3) Rig orientation, parking areas, and access roads.
- (4) All pits in the development stage of the project will be unlined. As indicated in the separate production facilities plats for gas or oil, the fluid pits would be lined.

10. PLANS FOR RESTORATION OF SURFACE

- (1) After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, reseeded, and restored to blend with the surrounding topography. The pits will be covered, and all trash will be removed.
- (2) Reseeding will be done at the direction of the BLM. The F-L Energy Company has on record a \$25,000.00 Statewide Federal Bond.
- (3) All pits will be fenced prior to disposal of any waste material, and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until the restoration of the surface has commenced.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once restoration activities have begun, they shall be completed within 60 days.

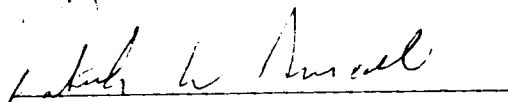
11. OTHER INFORMATION

- (1) Land description: The area is fairly flat, but is also in near proximity to several rolling hills to the south. The Wasatch Plateau is to the west, and the San Rafael Swell lies to the east.
- (2) There are no other surface-use activities and surface ownership of the involved lands.
- (3) There are no water, occupied dwellings, archeological, historical, or cultural sites in the proximity of the well site. The only structure of interest within 3 miles of the site is Utah State Highway 10.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

The F-L Energy Company is the designated Operator of the lease. The Operator's supervisor will be:

Mr. Patrick L. Driscoll, P. E.
1933 East Tartan Avenue
Salt Lake City, Utah 84108
(801) 582-7247


Field Representative

13. CERTIFICATION

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill-site and proposed access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the F-L Energy Company and its contractors and subcontractors in conformity with this plan the terms and conditions under which it is approved.

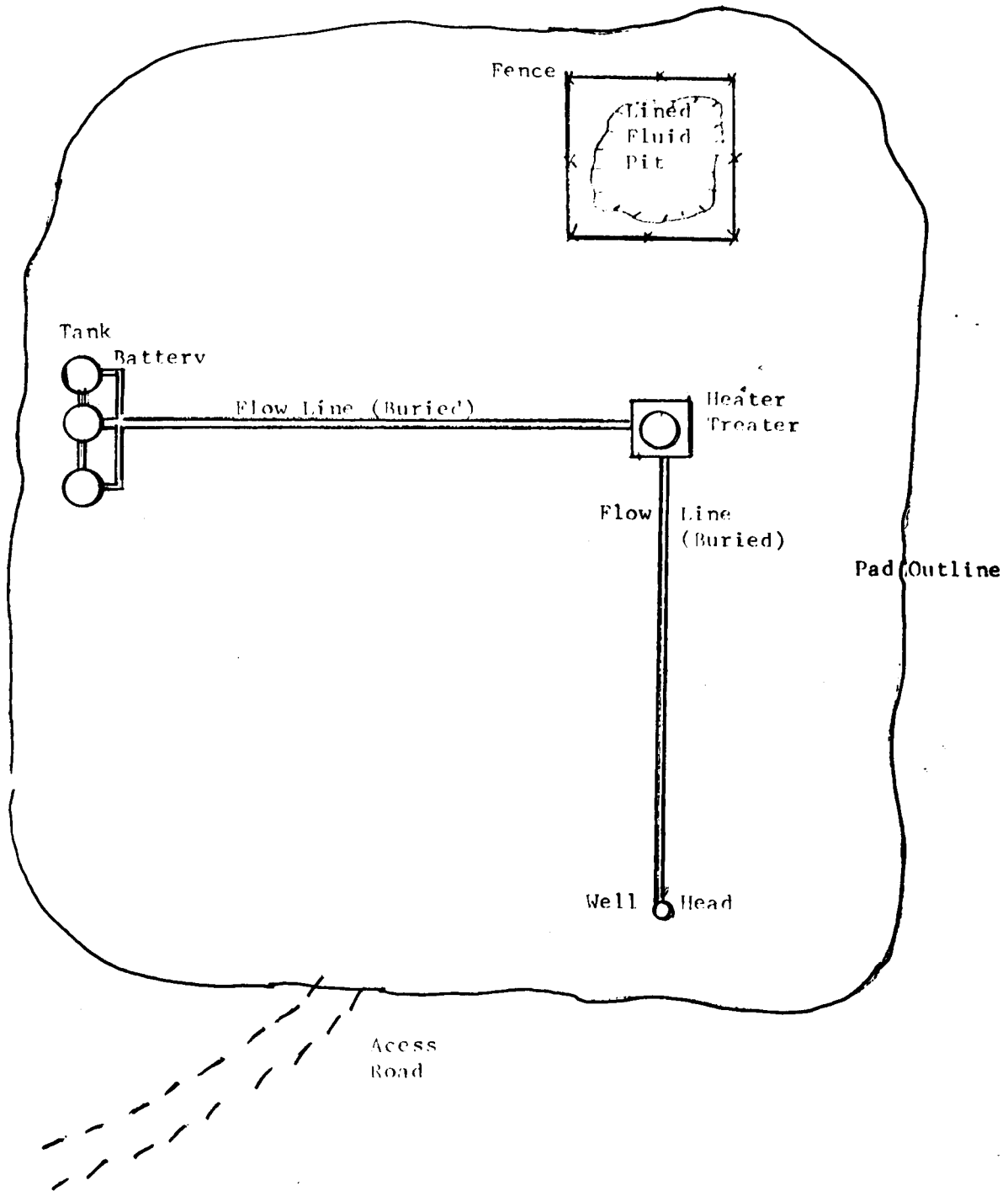
12-21-81

Date

A handwritten signature in cursive script, appearing to read "Paul Pullman", written over a horizontal line.

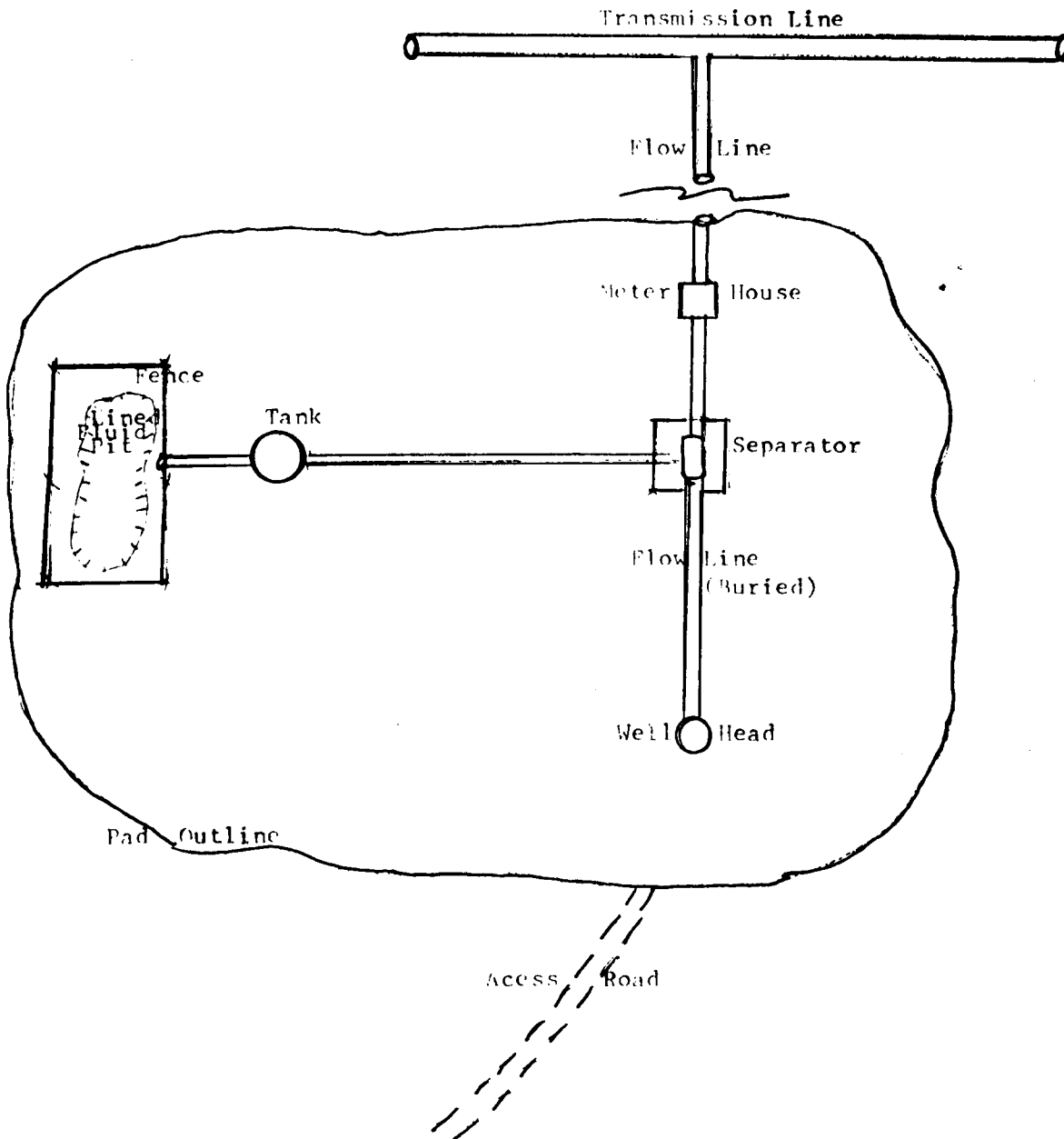
Paul Pullman
President
F-L Energy Company

E-L ENERGY COMPANY
Production Facilities
Oil



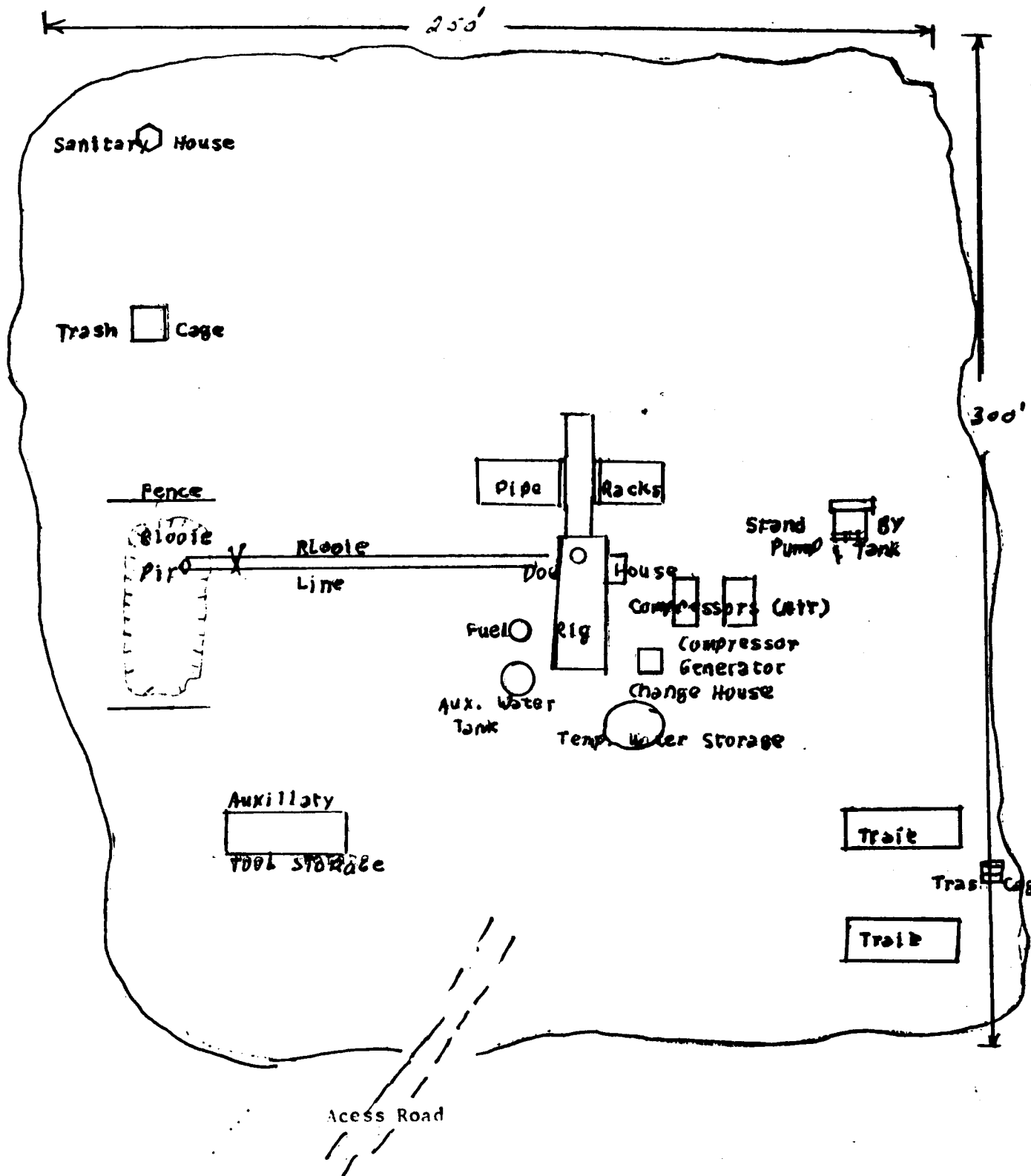
Approx. Scale: 1" = 50'

F-L ENERGY COMPANY
Production Facilities
Gas

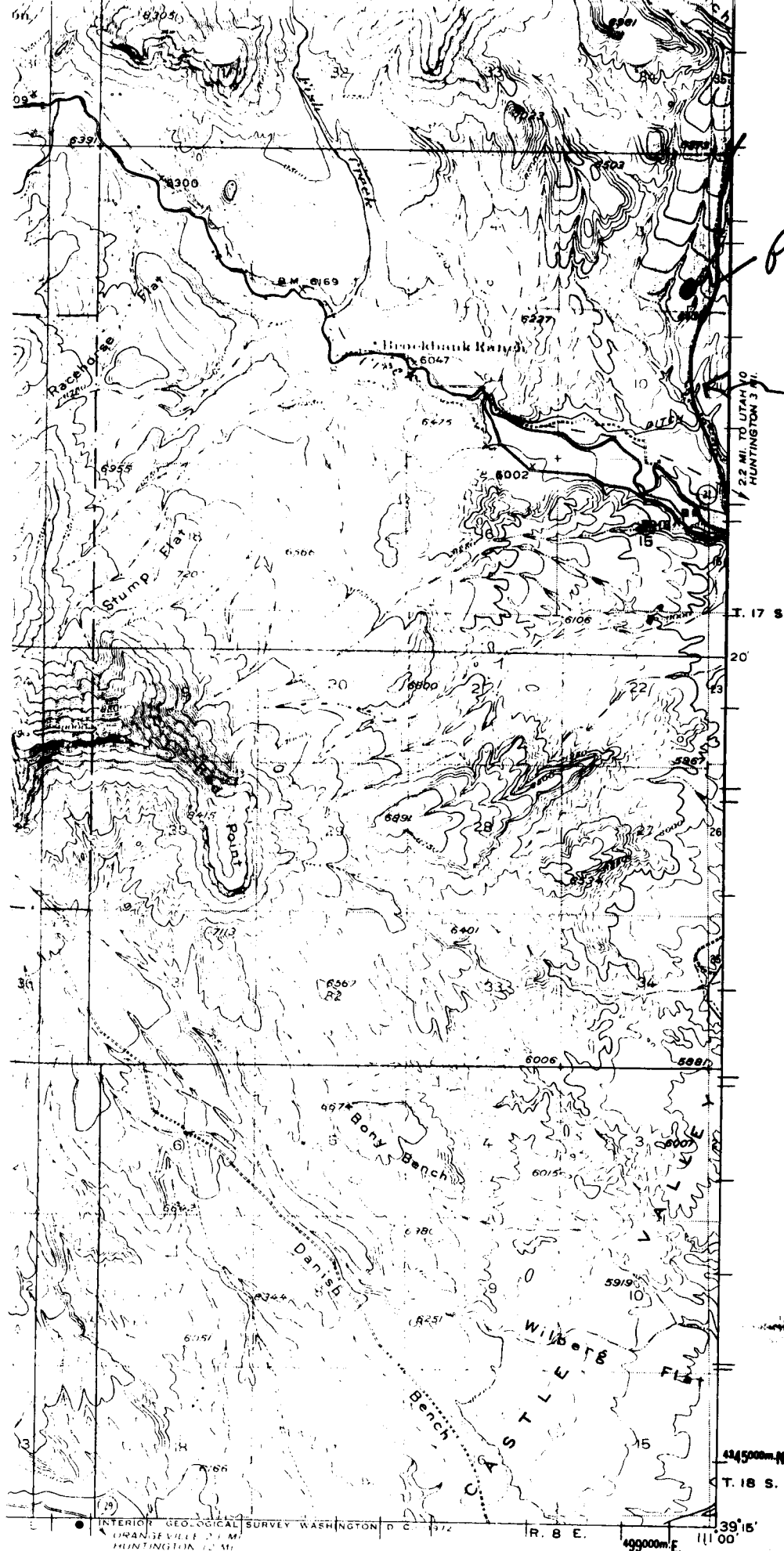


Approximate Scale: 1" = 50'

Drilling Rig Layout



Scale 1" = 50'
(approximate)



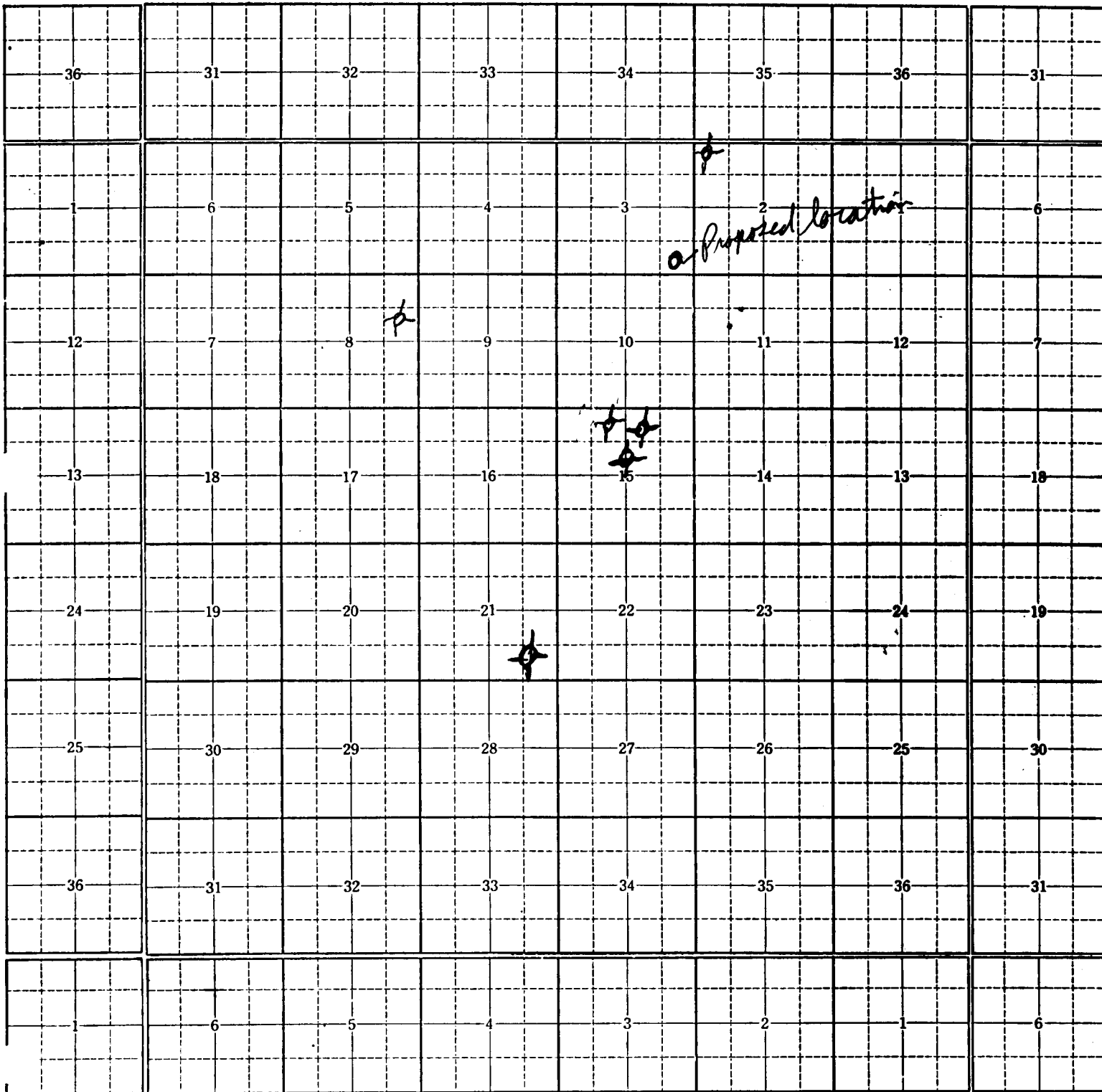
Proposed Will
1-3
Existing Road

4 MILES
21000 FEET
INTERIOR GEOLOGICAL SURVEY WASHINGTON D.C. 1912
POLYCONIC PROJECTION. To place on 1927 North American datum
move projection lines 80 feet north and 60 feet west
10,000-foot grid based on Utah (Central)
rectangular coordinate system
1000-meter Universal Transverse Mercator grid

F-L Energies.
Location Plat Existing well

Township 17 So, Range 8E, County Emery, State Utah

Island Township Plat



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
FL Energy Corp
3. ADDRESS OF OPERATOR
2020 E 3300 So. #23 SLC, Ut. 84109
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operation Report		

5. LEASE
U-20611
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Santa Fe-Federal
9. WELL NO.
1-3
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 T 17S R 8E
12. COUNTY OR PARISH
Emery
13. STATE
Utah
14. API NO.
43-015-30094
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6150' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Agustin C. Green TITLE Corp. Secretary DATE July 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

EL Energy Corp

3. ADDRESS OF OPERATOR

2020 E 3300 So. #23 SLC, Ut. 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operation Report ☐

5. LEASE

U-20611

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Santa Fe-Federal

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Wildcat

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Sec. 3 T 17S R 8E

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WAITING FOR DIG

RECEIVED

AUG 09 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Corp. Secretary

DATE

8-5-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

FL Energy Corp

3. ADDRESS OF OPERATOR

2020 E 3300 So. #23 SLC, Ut. 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operation Report

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6150' GL

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WAITING FOR RIG

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin Carr TITLE Corp. Secretary DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
FL Energy Corp
3. ADDRESS OF OPERATOR
2020 E 3300 So. #23 SLC, Ut. 84109
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
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MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operation Report		

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Waiting for Drilling Rig

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn Renee TITLE Corp. Secretary DATE 10-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

EL Energy Corp

3. ADDRESS OF OPERATOR

2020 E 3300 So. #23 SLC, Ut. 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operation Report

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43-015-30094

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6150' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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We are presently waiting on the availability of a drilling rig in order to commence operations on this well. It is our intention to defer sending sundry notices until such time as operations actually commence on this well.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Corp. Secretary

DATE

11-9-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

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FL Energy Corp

3. ADDRESS OF OPERATOR
2020 E 3300 So. #23 SLC, Ut. 84109

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AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
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☐

(other) Operation Report

5. LEASE

U-20611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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Santa Fe-Federal

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43-015-30094

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6150' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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Moved in Bucks Drilling Co. rig #1. Spudded well in on 12-31-82.
Will set approximately 130' of 7", 26 Lb/ft surface pipe.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp. Secretary DATE 1-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

EL Energy Corp

3. ADDRESS OF OPERATOR

2020 E 3300 So. #23 SLC, Ut. 84109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operation Report ☐

SUBSEQUENT REPORT OF:

RECEIVED
FEB 17 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL GAS & MINING

5. LEASE

U-20611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Fe-Federal

9. WELL NO.

1-3

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3 T 17S R 8E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

14. API NO.

43-015-30094

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6150' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The area of this well has been declared a Winter grazing range for Deer by the BLM. Therefore the drilling will be discontinued until after the fawning time. There will also be no further reports until that time.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Corp. Secretary

DATE

2/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 13, 1983

F-L Energy Corporation
2020 East 3300 South, Suite # 23
Salt Lake City, Utah 84109

Re: See attached page

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Well No. Sun State # 1-32

660' FNL, 1983' FWL (On Sundries we have a conflict with original plat & application, sundries states 660' FWL, please reconcile the difference in footage location shown on the spudding sundry as compared with the approved location.)

NE NW, Sec. 32, T. 15S, R. 9E.

Carbon County, Utah

(May 1983 - September 1983)

Well No. Santa Fe Federal # 1-3

728' FSL, 731' FEL

SE SE, Sec. 3, T. 17S, R. 8E.

Emery County, Utah

(May 1983 - September 1983)

Well No. Sun State # 161-1

653' FSL, 719' FEL

SE SE, Sec. 16, T. 17S, R. 8E.

Emery County, Utah

(March 1983 - September 1983)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-20611	
2. NAME OF OPERATOR F. L. Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 23 2020 East 3300 South Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 728' FSL 731' FEL Section 3		8. FARM OR LEASE NAME Santa Fe-Federal	
14. PERMIT NO. 43-015-30094		9. WELL NO. #1-3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6150' G.L.		10. FIELD AND POOL, OR WILDCAT Huntington Dome	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T17S R8E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

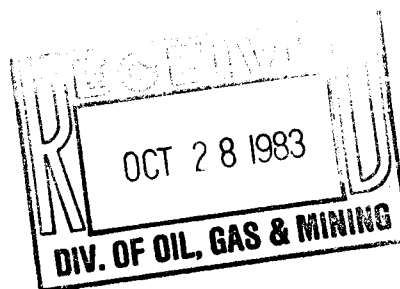
TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(Other) X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Awaiting on clarification of lease status



18. I hereby certify that the foregoing is true and correct

SIGNED Lynn Kano

TITLE Vice-President

DATE Oct. 26, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Communitization Agreement No. 19

Field Name _____

Unit Name _____

Participating Area _____

County Emery State Utah

Operator F.L. Energy

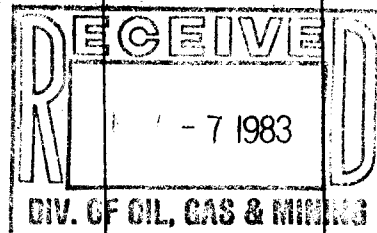
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Oct, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Santa Fe 1-3	Sec3	17S	8E	S.I.					Waiting on lease status clarification



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Address: 2020 E 3300 S #23

SLC, UT 84109

Title: Secretary

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Lease u-611
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F.L. Energy
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Dec, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Santa Fe -3	Sec3	17S	8E	S.I.					Proposed plugging program Submitted

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>[Signature]</u>	Address: 2020 E 3300 S #23 SLC, UT 84109		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(12/76)

OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. u-2-1
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F.L. Energy
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Jan, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Santa Fe 1-3	Sec 3	17S	8E	S.I.					Proposed plugging program Submitted

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>[Signature]</u>	Address: <u>2020 E 3300 S #23 SLC, UT 84109</u>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)

OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. u-0611

Communitization Agreement No. _____

Field Name _____

Unit Name _____

Participating Area _____

County Emery State Utah

Operator F.L. Energy

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APR, 19 89

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Santa Fe 1-3	Sec 3	17S	8E	S.I.					Proposed plugging program Submitted

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

F L E E R
2020 EAST
3300 SOUTH
SUITE 23
SALT LAKE CITY
UTAH 84109
801 467 5941

RECEIVED

MAY 1 1984

DIVISION OF OIL
GAS & MINING



April 30, 1984

Mr. Mervin Miles
B. L. M.
P.O. Box AB
900 North 700 East
Price, Utah 84501

Dear Merv ;

Enclosed is a copy of our proposed plugging program on the Santa Fe 1-3 well.

This has already been approved by the State of Utah. However the approval from the Minerals Management Service has not been received.

If this proposal meets with your approval, we will commence the work as soon as possible.

Sincerely,

P. L. Escall
PL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. u-2-11
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Emery State Utah
Operator F.L. Energy
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of 9, 19 89

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
ta Fe	Sec3	17S	8E	S.I.					Waiting for Rig to Plug & Abandon

RECEIVED

OCT 19 1984

DIVISION OF OIL
GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month			

Handwritten signature/initials



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 25, 1985

F L Energy
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Fed 1-3 - Sec. 3, T. 17S., R. 8E
Emery County, Utah - API #43-015-30094

The above referred to well has been under an operation suspended status for six months or longer. The last information this office has received on this location was a report that your company was waiting for a rig to plug and abandon this well. Please inform this office of the current status of this well location.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Sincerely,

Claudia L. Jones
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0087S/71

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN THE
(Other instructions on
reverse side)

RECEIVED
APR 29 1983

REGISTRATION AND SERIAL NO.
U-20611
DIVISION OF OIL
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -----
2. NAME OF OPERATOR F. L. Energy Corporation		8. FARM OR LEASE NAME Santa Fe--Federal
3. ADDRESS OF OPERATOR Suite 23 2020 East 3300 South Salt Lake, Utah 84109		9. WELL NO. #1-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE ₄ SE ₄ (731 FEL 728 FSL) Section 3		10. FIELD AND POOL, OR WILDCAT Huntington Dome
14. PERMIT NO. 43-015-30094		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Section 3 T17S R8E
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6150 G.L.		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MANCOS SHALE AT SURFACE

It had been the intent of F.L. Energy Corp. to drill a well at this location in order to test the Ferron Sandstone Member of the Mancos Formation. A rig was moved in to drill and set the 7 5/8" surface pipe at approximately 150'. During the course of drilling, the drill pipe and drill bit became stuck at 110'. Due to numerous and unforeseen circumstances, many of which were beyond the control of the operator, the situation was not rectified until after the time the lease had reached its expiration date. Accordingly, F.L. Energy Corp. was forced to abandon its proposed drilling program. The drill pipe and drill bit have been recovered, and it is the intent of F.L. Energy Corp. to plug and abandon the existing hole. This will be done as soon as the weather permits the traversing of the now impassable road leading to this location.

It is proposed to fill the existing hole from the current total depth to the surface with cement containing a small volume of 20-40 mesh sand. A dry hole marker will be erected, and the location will be recontured to the specifications set forth by the Price Office of the B.L.M. . After the reconturing, it will be reseeded with the types and volumes of seed as recommended by the Price office.

The timing and commencement of this work will be coordinated through the Price District Office.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. L. Dunsell

TITLE

V.P. Operations

APPROVED BY THE STATE
OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE:

BY:

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

F L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Federal 1-3 - Sec. 3, T. 17S., R. 8E.,
Emery County, Utah - API #43-015-30094

Our office received a Notice of Intention to Abandon the above referenced well dated December 30, 1983. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

The "Well Completion or Recompletion Report and Log" for the above referenced well is due also and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed forms, and forward them to this office as soon as possible, but not later than July 3, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/46



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 1, 1985

F L Energy
2020 East 3300 South #33
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Federal 1-3 - Sec. 3, T. 17S., R. 8E.,
Emery County, Utah - API #43-015-30094

In reply to your letter dated July 11, 1985, please be advised that this office has received the notice of intent to abandon, but we have not yet received the subsequent notice of abandonment.

Please submit this sundry to our office at your earliest convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/4

FL ENERGY
2020 EAST
3300 SOUTH
SUITE 23
SALT LAKE CITY
UTAH 84109
801 467 5941



RECEIVED

July 11, 1985

JUL 12 1985

Pam Kenna State of Utah
Div. Oil, Gas, & Min.

DIVISION OF OIL
GAS & MINING

Dear Pam.

The Santa Fe 1-3 API 43-015-30094 Has been Plugged and Abandoned.

We thought a Sundry to that effect had been sent. If this is not the case, let us know and we will send you another. Our Engineer is presently in the Hospital and it will possibly be awhile before we will be able to have him get us another report.

Tahnk you,

Paul Pullman



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

F L Energy Corporation
2020 East 3300 South #33
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Santa Fe Federal 1-3 - Sec. 3, T. 17S., R. 8E.,
Emery County, Utah - API #43-015-30094

Our office received a Notice of Intention to Abandon the above referenced well dated December 30, 1983. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/67

Ron,

I don't think additional reporting is necessary.

Paul's Jul 11, 85 ltr is ok for a subsegment, and the 12-30-83 Sundry is ok for a WCR.

1/30/86
31 21/86

OK
PJK

ROUTING/ACTION FORM

SEQ	NAME	ACTION	INTL
1	NORM		M
	TAMI	3A, 5	
	VICKY		
	CLAUDIA	1 ↑	
	STEPHANE	1 - FLORAL NOT THE 12-30-83 STREET	B
	CHARLES		
	RULA	2 WHOLE FILE	
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
	PAM	4, 5	D

NOTES :

This is a well completion
as $p \notin A$

ACTION CODE

- 1- DATA ENTER
 - 2- FILM
 - 3- POST
 - A- CARD FILE
 - B- FILE LABEL
 - C- LISTS
 - 4- FILE
 - 5- RELOCATE FILE OR CARD
 - 6- DECISION
 - 7- PREPARE LETTER
- 12- OTHER - SEE NOTES